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N.H.P.U.	C. Case No. DF 13-172
Exhibit N	
Witness_	TBohan
DO	NOT REMOVE FROM FILE

July 8, 2013

By E-Filing

Suzanne Amidon, Staff Counsel New Hampshire Public Utilities Commission 21 South Fruit Street, Suite 10 Concord, NH 03301-2425

Re: DE 13-172 Staff Set 1

Dear Attorney Amidon:

On behalf of Unitil Energy Systems, Inc. ("UES") enclosed please find the response to the New Hampshire Public Utilities Commission Staff's first set of data requests.

Sincerely,

Gary Epler Attorney for UES

Enclosure

cc: Service List (via e-mail)

Unitil Energy Systems, Inc. Docket No. DE 13-172 PUC Staff Information Requests – Set 1

Received: July 1, 2013 Request No. Staff 1-1 Date of Response: July 8, 2013

Witness: Todd M. Bohan

Upon FERC approval of the disbursement, ISO New England refunded to Unitil Energy Systems, Inc. ("UES") the sum of \$197,831, which UES has credited to customers under this portion of the EDC. Absent this refund amount, the Load Estimation and Reporting System Costs for the current period would have been \$183,040, yielding a variance of \$2,900 as opposed to \$200,731.

<u>Legal Charges</u>: Unitil Energy Systems, Inc. has included an additional \$25,000 in estimated legal costs for the upcoming EDC period, primarily in the October 2013 through January 2014 time frame. The additional estimate is for anticipated legal costs associated with work necessary for Concord Steam Corporation interconnection with UES. This variance is largely the result of these additional estimated legal costs.

<u>EDC Cost Adjustment</u>: The EDC Cost Adjustment is for the inclusion of a customer billing adjustment approved in docket, DE 11-105. As discussed in the testimony of Ms. McNamara, by a Settlement Agreement dated October 4, 2012 and approved by Commission Order No. 25,548, dated January 25, 2013, UES is allowed to recover the sum of \$6,166 per month. On an annual basis, this is \$73,996 which is the amount of the variance.